



State of New Hampshire
Board of Electricians

Authorized **21**
Electrician Master

Issued to: Corey P Gameau

Active

License #: 15005
Issue Date: 09/29/2021
Expiration Date: 10/31/2025

Master & Journeyman licenses will be invalid if the NEC update is not completed within one year from January 1st after the publication of the NEC. Apprentices & HNV Trainees must be directly supervised at all times. Journeymen must be employed and supervised by a Master.

OPLC Pocket Card; Cut on dotted lines and fold
in half; text MUST be present on the back

For Electricians' Board Licensees:

You are now required to have a government issued photo identification available at all times while you are working.
You may be subject to disciplinary action for failure to produce photo identification upon request of a State Electrical Inspector per RSA 319-C:5.



Scott E. Wyssling, PE
Coleman D. Larsen, SE, PE
Gregory T. Elvestad, PE

76 North Meadowbrook Drive
Alpine, UT 84004
office (201) 874-3483
swyssling@wysslingconsulting.com

May 16, 2023

Illumine Industries
39111 Paseo Padre Parkway Suite 313
Fremont, CA 94538

Re: Engineering Services
Lagare Residence
147 Main Street, Meriden NH
8.910 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
2. Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: Prefabricated wood trusses at 24" on center. The top truss members are constructed of 2x6 dimensional lumber and all other members of 2x4 dimensional lumber.

Roof Material: Composite Asphalt Shingles

Roof Slopes: 18 degrees

Attic Access: Accessible

Foundation: Permanent

C. Loading Criteria Used

- **Dead Load**
 - Existing Roofing and framing = 7 psf
 - New Solar Panels and Racking = 3 psf
 - TOTAL = 10 PSF
- **Live Load = 20 psf (reducible)** – 0 psf at locations of solar panels
- **Ground Snow Load = 65 psf**
- **Wind Load based on ASCE 7-16**
 - Ultimate Wind Speed = 109 mph (based on Risk Category II)
 - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the 2018 IRC, including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

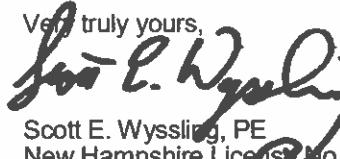
D. Solar Panel Anchorage

1. The solar panels shall be mounted in accordance with the most recent Ironridge installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
2. The maximum allowable withdrawal force for a $\frac{5}{16}$ " lag screw is 229 lbs per inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications. Based on a minimum penetration depth of $2\frac{1}{2}$ ", the allowable capacity per connection is greater than the design withdrawal force (demand). Considering the variable factors for the existing roof framing and installation tolerances, the connection using one $\frac{5}{16}$ " diameter lag screw with a minimum of $2\frac{1}{2}$ " embedment will be adequate and will include a sufficient factor of safety.
3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on center.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the 2018 IRC, current industry standards and practice, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

Very truly yours,



Scott E. Wyssling, PE
New Hampshire License No. 16425
New Hampshire COA #02808



Wyssling Consulting, PLLC
76 N Meadowbrook Drive Alpine UT 84004
New Hampshire COA # 02808

Date Signed 5/16/2023

CATHERINE GARFIELD LAGARE - 8.910kW DC, 6.380kW AC

VICINITY MAP		AERIAL MAP		SHEET CATALOG		ROOF AREA CALCULATION																																							
				<table border="1"> <thead> <tr> <th>SHEET</th> <th>REVISION</th> <th>DESCRIPTION</th> </tr> </thead> <tbody> <tr> <td>CS-01</td> <td>A</td> <td>COVER SHEET</td> </tr> <tr> <td>CS-02</td> <td>A</td> <td>GENERAL NOTES</td> </tr> <tr> <td>E-01</td> <td>A</td> <td>SITE PLAN-01</td> </tr> <tr> <td>E-01.1</td> <td>A</td> <td>SITE PLAN-02</td> </tr> <tr> <td>S-01</td> <td>A</td> <td>MOUNTING DETAILS</td> </tr> <tr> <td>S-02</td> <td>A</td> <td>STRUCTURAL DETAILS</td> </tr> <tr> <td>E-02</td> <td>A</td> <td>SINGLE LINE DIAGRAM</td> </tr> <tr> <td>E-03</td> <td>A</td> <td>ELECTRICAL CALCULATIONS</td> </tr> <tr> <td>PL-01</td> <td>A</td> <td>PLACARDS</td> </tr> <tr> <td>SS</td> <td>A</td> <td>SPEC SHEET(S)</td> </tr> </tbody> </table>	SHEET	REVISION	DESCRIPTION	CS-01	A	COVER SHEET	CS-02	A	GENERAL NOTES	E-01	A	SITE PLAN-01	E-01.1	A	SITE PLAN-02	S-01	A	MOUNTING DETAILS	S-02	A	STRUCTURAL DETAILS	E-02	A	SINGLE LINE DIAGRAM	E-03	A	ELECTRICAL CALCULATIONS	PL-01	A	PLACARDS	SS	A	SPEC SHEET(S)	<table border="1"> <thead> <tr> <th>TOTAL ARRAY AREA</th> <th>= 464.66 sqft</th> </tr> <tr> <th>TOTAL ROOF AREA</th> <th>= 1141 sqft</th> </tr> <tr> <th>% ARRAY AREA IN ROOF</th> <th>= 40.72 %</th> </tr> </thead> </table>	TOTAL ARRAY AREA	= 464.66 sqft	TOTAL ROOF AREA	= 1141 sqft	% ARRAY AREA IN ROOF	= 40.72 %	<p>DESIGN CRITERIA</p> <p>BASIC WIND SPEED = 109 MPH @ 3-SEC GUST GROUND SNOW LOAD = 65 PSF RISK CATEGORY - II</p> <p>PROJECT WINDSPEED DETERMINED USING THE ASCE 7 STANDARD UNLESS DIRECTED OTHERWISE BY LOCAL JURISDICTION AMENDMENTS</p> <p>SCOPE OF WORK</p> <p>SYSTEM SIZE: 8910W DC, 6380W AC</p> <p>MODULES: (22) PANWHA Q CELLS Q-PEAK DUO BLK ML-G10+ 405 (405W)</p> <p>INVERTER: (2) 2ENPHASE IQ8PLUS-72-2-US (240V)</p> <p>BRANCH DETAILS: 1X11, 1X11 ENPHASE BRANCHES</p> <p>EXISTING ENERGY STORAGE SYSTEM INFORMATION</p> <p>27.4WH ENERGY STORAGE SYSTEM (2) TESLA POWERWALL 2 (1) TESLA POWERWALL BACKUP GATEWAY 2</p>
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<p>1. ILLUMINE INDUSTRIES INC. HAS ONLY PROVIDED DRAFTING SERVICES FOR THE PERMIT DRAWINGS, NO ACTUAL ENGINEERING WORK, ENGINEERING REVIEW OR ENGINEERING APPROVAL HAS BEEN CONDUCTED BY ILLUMINE INDUSTRIES INC UNLESS NOTED OTHERWISE.</p> <p>2. WHEN A PROFESSIONAL ENGINEER APPROVES AND SEALS THE DESIGN FOR COMPONENTS OF THEIR RESPECTIVE DISCIPLINE (STRUCTURAL/ELECTRICAL) SHOWN ON THESE PERMIT DRAWINGS, THE PROFESSIONAL ENGINEER TAKES FULL DIRECT CONTROL OF THE ENGINEERED DESIGN</p> <p>a. IS GIVEN ACCESS TO PERSONALLY SUPERVISE AND RECTIFY ANY ASPECT OF THE ENGINEERED DESIGN</p> <p>b. IS FULLY ACCEPTED RESPONSIBILITY FOR THE ENGINEERED DESIGN</p>																																													
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<p>1. MODULES ARE LISTED UNDER UL 61730 AND CONFORM TO THE STANDARDS.</p> <p>2. INVERTERS ARE LISTED UNDER UL 1741 AND CONFORM TO THE STANDARDS.</p> <p>3. DRAWINGS ARE DIAGRAMMATIC, INDICATING GENERAL ARRANGEMENT OF THE PV SYSTEM AND THE ACTUAL SITE CONDITION MIGHT VARY.</p> <p>4. WORKING CLEARANCES AROUND THE NEW PV ELECTRICAL EQUIPMENT WILL BE MAINTAINED IN ACCORDANCE WITH NEC 110.26.</p> <p>5. ALL GROUND WIRING CONNECTED TO THE MAIN SERVICE GROUNDING IN MAIN SERVICE PANEL/ SERVICE EQUIPMENT.</p> <p>6. ALL CONDUCTORS SHALL BE 600V, 80% STANDARD COPPER UNLESS OTHERWISE NOTED.</p> <p>7. WHEN REQUIRED, A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.</p> <p>8. THE SYSTEM WILL NOT BE INTERCONNECTED BY THE CONTRACTOR UNTIL APPROVAL FROM THE LOCAL JURISDICTION AND/OR THE UTILITY.</p> <p>9. ROOF ACCESS POINT SHALL BE LOCATED IN AREAS THAT DO NOT REQUIRE THE PLACEMENT OF GROUND LADDERS, OVER OPENINGS SUCH AS WINDOWS OR DOORS, AND LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREES, WIRES OR SIGNS.</p> <p>10. PV ARRAY COMBINER/JUNCTION BOX PROVIDES TRANSITION FROM ARRAY WIRING TO CONDUIT WIRING</p>				<p>CUSTOMER INFORMATION</p> <p>NAME: CATHERINE GARFIELD LAGARE ADDRESS: 147 MAIN ST, MERIDEN, NH 03770 43.549505,-72.264458 APN: 10175-132-00018-00 UTILITY: LIBERTY UTILITIES AHJ: NH-COUNTY SULLIVAN</p> <p>CONTRACTOR INFORMATION</p> <p>PRN NUMBER: SYS-77884 REV: A DRAFTED BY: B-PATIL QC'D BY: H.ABHI SCALE: AS NOTED PAPER SIZE: 17X11</p> <p>ILLUMINE INC</p> <p>COVER SHEET DATE: 05/16/2023 SHEET: CS-01</p>																																									

INSTALLATION NOTES:

1. STRUCTURAL ROOF MEMBERS ARE ESTIMATED AND SHOULD BE LOCATED AND VERIFIED BY THE CONTRACTOR WHEN LAG BOLT PENETRATION OR MECHANICAL ATTACHMENT TO THE STRUCTURE IS REQUIRED.
2. ROOF OF PENETRATIONS FOR SOLAR RACKING WILL BE COMPLETED AND SEALED WITH APPROVED SEALANT PER CODE BY A LICENSED CONTRACTOR.
3. LAGS MUST HAVE A MINIMUM 2 1/2" THREAD EMBEDMENT INTO THE STRUCTURAL MEMBER.
4. ALL PV MOUNTING ATTACHMENTS SHALL BE STAGED BY ROW BETWEEN THE ROOF FRAMING MEMBERS AS NECESSARY.
5. ROOF MOUNTED STANDARD RAIL REQUIRES ONE THERMAL EXPANSION GAP FOR EVERY RUN OF RAIL GREATER THAN 40'.
6. ALL CONDUCTORS AND CONDUITS ON THE ROOF SHALL BE MINIMUM 7/8" ABOVE THE ROOF SURFACE (INCLUDING CABLES UNDERNEATH MODULES AND RACKING).
7. THE PV INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS.
8. ALL SOLAR PANEL ARRAY COMPONENTS SHALL BE INSTALLED PER THE MANUFACTURER'S APPROVED INSTALLATION SPECIFICATIONS.
9. THE EXISTING BUILDINGS STRUCTURE SHALL BE VERIFIED AS PROPERLY CONSTRUCTED AND MAINTAINED IN GOOD CONDITION. NO ALLOWANCE HAS BEEN MADE IN THESE DRAWINGS FOR ANY EXISTING DEFICIENCY IN DESIGN, MATERIAL, CONSTRUCTION, OR LACK OF MAINTENANCE FOR THE EXISTING STRUCTURE OR PROPOSED EQUIPMENT. THE CONTRACTOR SHALL BE RESPONSIBLE FOR FIELD VERIFYING EXISTING CONDITIONS, PROPER FIT, AND CLEARANCES IN THE FIELD.
10. WATERPROOFING AROUND THE ROOF PENETRATIONS IS THE RESPONSIBILITY OF OTHERS.
11. MISCELLANEOUS ITEMS NOT EXPLICITLY LISTED OR IDENTIFIED IN THESE DRAWINGS HAVE NOT BEEN DESIGNED. IT IS RECOMMENDED THAT MATERIAL OF SUITABLE SIZE STRENGTH TO BE OBTAINED FROM A REPUTABLE MANUFACTURER FOR MISCELLANEOUS ITEMS.
12. IF PROJECT IS STAMPED AND SEALED BY AN ILLUMINE-I STRUCTURAL ENGINEER, SEE ASSOCIATED ILLUMINE-I STRUCTURAL REPORT FOR FULL COMPREHENSIVE SCOPE OF STRUCTURAL ENGINEERING INVESTIGATION AND APPROVAL.
13. IF ANY CONDITION THROUGHOUT THE ASSOCIATED REPORT OR PERMIT DRAWINGS IS NOT ALSO REPRESENTED ON-SITE, CONTRACTOR SHALL NOTIFY THE ENGINEER OF RECORD OF ANY DISCREPANCIES AND RECEIVE WRITTEN APPROVAL FROM THE ENGINEER OF RECORD BEFORE PROCEEDING WITH INSTALLATION.
14. CONTRACTOR TO PROVIDE MINIMUM 1/4" GAP BETWEEN ALL SOLAR PANELS.



Wyssong Consulting, PLLC
16 N Industrial Drive, Suite 100A
New Hampshire 03801-1206
APN: 101-175-102-00018-00
Utility: LIBERTY UTILITIES
AHJ: NH-COUNTY SULLIVAN
Signed 5/15/2023

CUSTOMER INFORMATION	CONTRACTOR INFORMATION
NAME: CATHERINE GARFIELD LAGARE ADDRESS: 147 MAIN ST, MERIDEN, NH 03770 APN: 43-549505-72-264458 SCALE: AS NOTED PAPER SIZE: 17" X 11" AHJ: NH-COUNTY SULLIVAN	

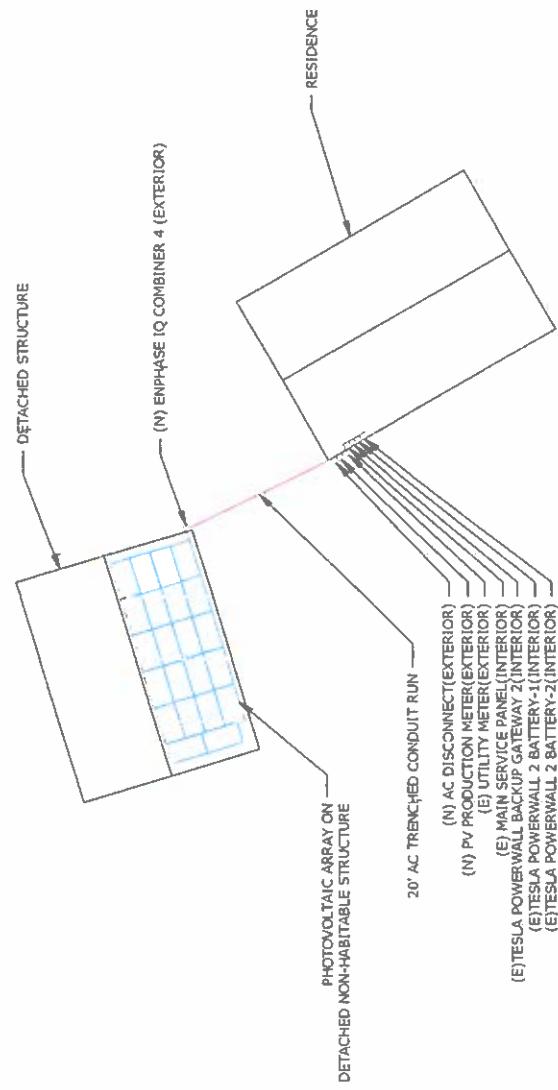
DRAWING INFORMATION

PRIN NUMBER: SVS-778B4 REV: A
 DRAFTED BY: B. PATTI
 QC'D BY: H. HABHI
 SCALE: AS NOTED
 PAPER SIZE: 17" X 11"
ILLUMINE I
GENERAL NOTES
 DATE: 05/16/2023 SHEET: CS-02

CATHERINE GARFIELD LAGARE - 8.910kW DC, 6.380kW AC

NOTE: PV SYSTEM TO BE INSTALLED ON
DETACHED NON-HABITABLE STRUCTURE.

NOTE: NO GATE OR FENCE



CUSTOMER INFORMATION

CONTRACTOR INFORMATION

NAME: CATHERINE GARFIELD LAGARE
ADDRESS: 147 MAIN ST, MERIDEN,
NH 03770
43.543505, -72.264458
APN: 101-75-102-00018-00
UTILITY: LIBERTY UTILITIES
AHJ: NH-COUNTY SULLIVAN

DRAWING INFORMATION

PRIN NUMBER: S7S-77884 REV: A
DRAFTED BY: B. PATEL
OCED BY: H. ABHI
SCALE: AS NOTED
PAPER SIZE: 17X11"

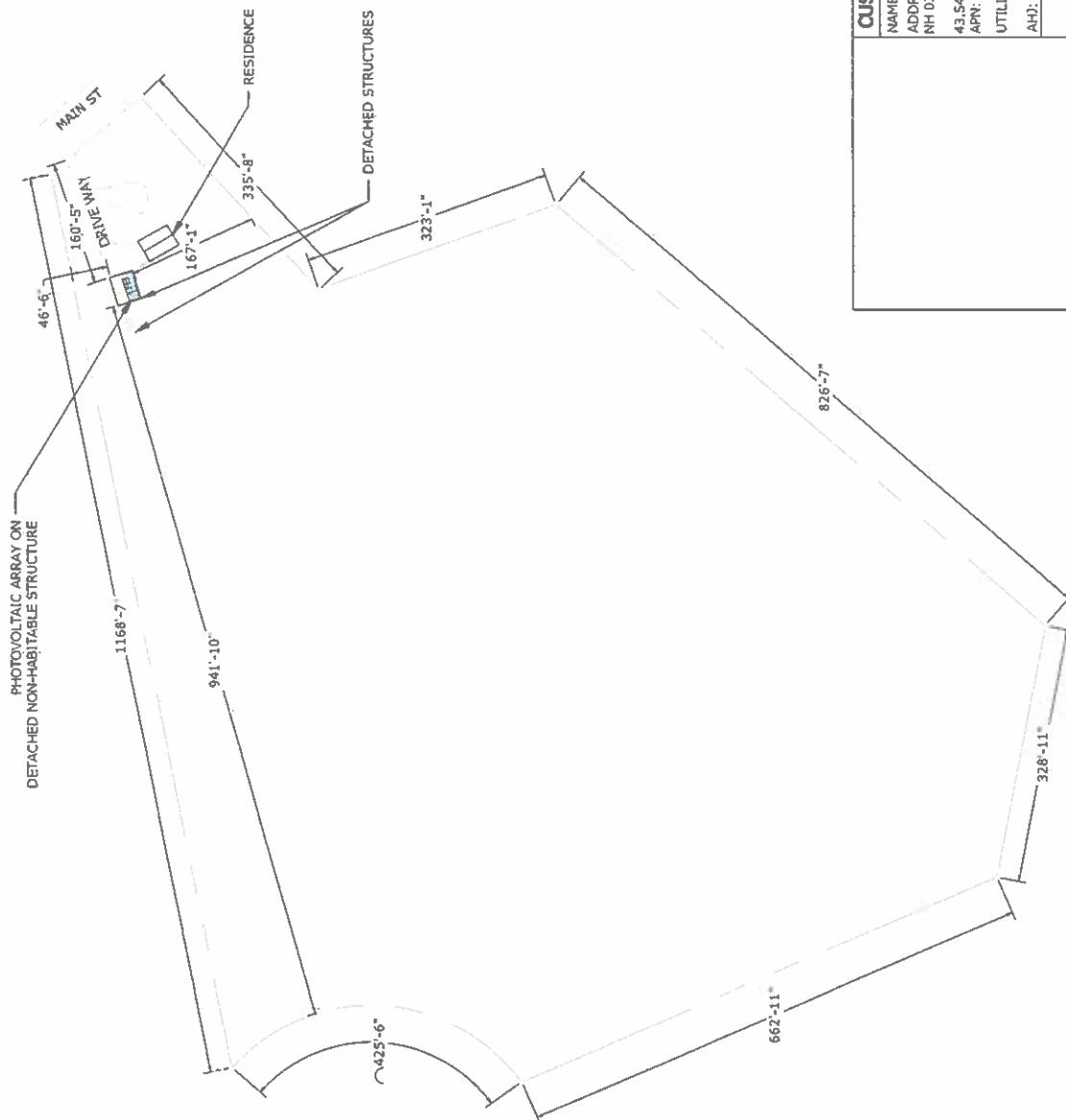
SCALE: 1"=20'-0"

SITE PLAN 01 SHEET: E-01
DATE: 05/16/2023

ILLUMINE i

CATHERINE GARFIELD LAGARE - 8.910kW DC, 6.380kW AC

NOTE: PV SYSTEM TO BE INSTALLED ON
DETACHED NON-HABITABLE STRUCTURE.
NOTE: NO GATE OR FENCE



Wyatt Consulting, PLLC
76 N Headwaters Drn Alpine, UT 84040
New Hampshire CCB # #2803
Signed 5/16/2023

CUSTOMER INFORMATION

NAME: CATHERINE GARFIELD LAGARE
ADDRESS: 147 MAIN ST, MERIDEN,
NH 03770
43.S4505,-72.264556
APN: 101:75-162-00018-00
UTILITY: LIBERTY UTILITIES
AND: NH-COUNTY SULLIVAN

CONTRACTOR INFORMATION

PRN NUMBER: SVS-77884 REV: A
DRAFTED BY: B. PATEL
QC'D BY: H. ABHI
SCALE: AS NOTED
PAPER SIZE: 17 X 11"

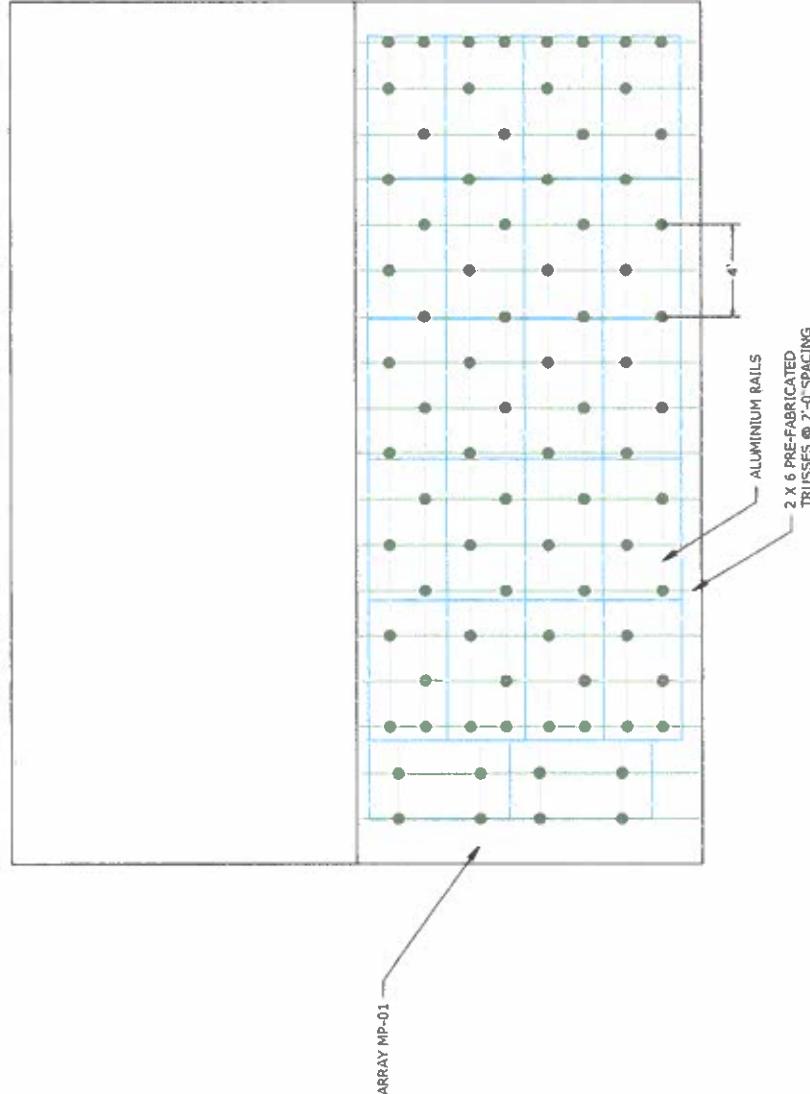
ILLUMINE i

SITE PLAN -02
DATE: 05/16/2023
SHEET: E-011



SCALE: 1" = 150'-0"

NOTE: PENETRATIONS ARE STAGGERED



ARRAY MP-01



SCALE: 3/16" = 1'-0"

SITE INFORMATION

S.N.O	AZIMUTH	PITCH	NO. OF MODULES	ARRAY AREA (SQ. FT.)	ROOF TYPE	ATTACHMENT	ROOF EXPOSURE	FRAME TYPE	FRAME SIZE	FRAME SPACING	MAX RAIL SPAN	OVER HANG
MP-01	162°	18°	22	464.66	COMPOSITION SHINGLE	FLASHROOT	EXPOSED	PRE-FABRICATED TRUSSES	2 x 6	2'-0"	4'-0"	1'-0"

CUSTOMER INFORMATION

NAME : CATHERINE GARFIELD LAGARE
ADDRESS : 147 MAIN ST, MERIDEN,
NH 03770
43.549505, -72.264456
APN : 10175-182-00018-00
UTILITY : LIBERTY UTILITIES
AND : NH-COUNTY SULLIVAN

DRAWING INFORMATION

PRINT NUMBER: SYS-77884	REV: A
DRAFTED BY: B.PATIL	
CCED BY: H.ASHI	
SCALE: AS NOTED	
PAPER SIZE: 17 X 11"	
DATE: 05/16/2023	SHEET: 5-01

ILLUMINE i

MOUNTING DETAILS

DATE: 05/16/2023

SHEET: 5-01

DEAD LOAD CALCULATIONS

ATTACHMENT DETAIL- FLASHFOOT2

BOM

QUANTITY

LBS/UNIT

TOTAL WEIGHT (LBS)

MODULES	22	48.5	1067
MID-CLAMP	32	0.05	1.6
END-CLAMP	24	0.05	1.2
RAIL LENGTH	265	0.43	113.95
SPUCE BAR	16	0.36	5.76
FLASHFOOT2	80	0.88	70.4
MICRO-INVERTER	22	2.38	52.36
TOTAL WEIGHT OF THE SYSTEM (LBS)		1312.27	
TOTAL ARRAY AREA ON THE ROOF (SQ. FT.)		464.66	
WEIGHT PER SQ. FT.(LBS)		2.82	
WEIGHT PER PENETRATION (LBS)		16.4	

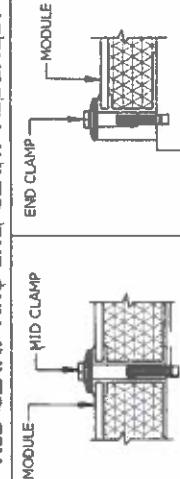
MODULE DATA

HANWHA Q CELLS Q-Peak DUO BLK ML-G10+ 405 (405W)

MODULE DIM 74" x 41" x 1.26"

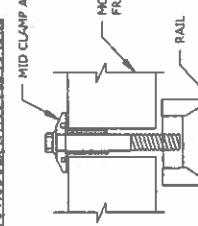
LAG SCREW 5/16" x 4.75" x 2.5" MIN EMBEDMENT

MID-CLAMP AND END-CLAMP ASSEMBLY



GROUNDING DETAILS

MODULE TO MODULE & MODULE TO RAIL



GROUNDING MID-CLAMP

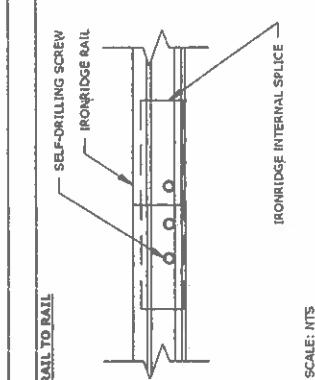
SCALE: NTS

CUSTOMER INFORMATION

NAME: CATHERINE GARTFIELD LAGARE
ADDRESS: 147 MAIN ST, MERIDEN,
NH 03770
43.545505, -72.264558
APN: 10175-102-00018-00
UTILITY: LIBERTY UTILITIES
AHU: NH-COUNTY SULLIVAN

CONTRACTOR INFORMATION

PRIN NUMBER: SYS-77884 REV: A
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QC'D BY: H. ABHI
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ILLUMINE I
STRUCTURAL DETAILS
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SHEET: S-02

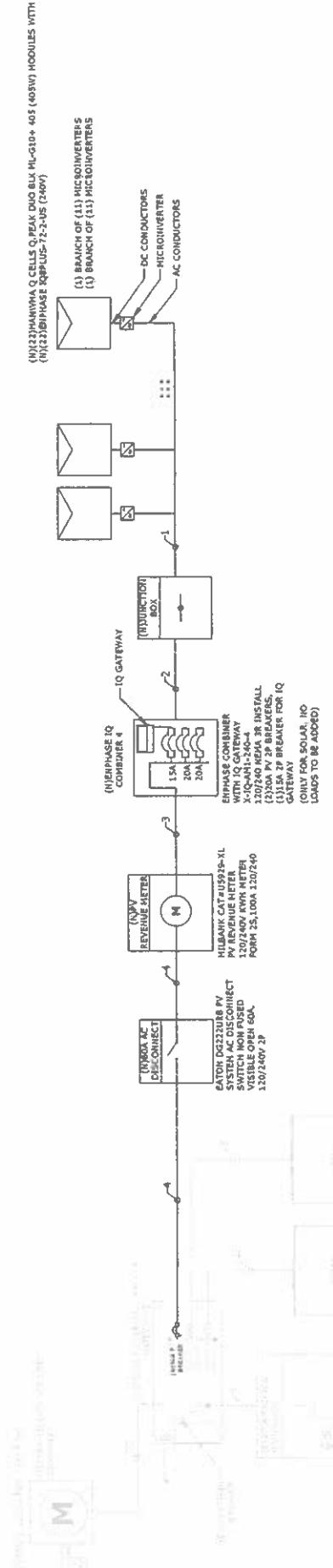


Wyating Consulting, PLLC
16 Main Street, Suite 1A
New Hampshire 03750
Signed 5/6/2023

DRAWING INFORMATION

DC SYSTEM SIZE- 8910W, AC SYSTEM SIZE - 6380W

NOTE:
EACH MICRO INVERTER IS RAPID SHUTDOWN COMPLIANT



CONDUCTOR AND CONDUIT SCHEDULE

TAG ID	CONDUIT SIZE	CONDUCTOR		GROUND
		(2) 12 AWG EPHASE Q CABLE PER BRANCH CIRCUIT	(1) 10 AWG BARE COPPER	
1	NONE		NONE	
2	3/4" EMT	(4) 10 AWG THHN/THWN-2	(1) 10 AWG THHN/THWN-2	
3	3/4" SCH 40 PVC (BELOW GROUND) 3/4" SCH 80 PVC (ABOVE GROUND)	(2) 6 AWG THHN/THWN-2	(1) 6 AWG THHN/THWN-2	
4	3/4" EMT	(2) 6 AWG THHN/THWN-2	(1) 6 AWG THHN/THWN-2	

CUSTOMER INFORMATION

CUSTOMER INFORMATION		CONTRACTOR INFORMATION
NAME: CATHERINE GARFIELD LAGARE ADDRESS: 147 MAIN ST, MERIDEN, NH 03770 43.549505,-72.264458 APN: 10175-102-00018-00 UTILITY: LIBERTY UTILITIES AHJ: NH-COUNTY SULLIVAN		

DRAWING INFORMATION	SINGLE LINE DIAGRAM
PRIN NUMBER: SY5-77884 REV: A DRAFTED BY: B.PATTI QC'D BY: H.ABHI SCALE: AS NOTED PAPER SIZE: 17X11"	ILLUMINE I DATE: 05/16/2023 SHEET: E-02

DC SYSTEM SIZE- 8910W, AC SYSTEM SIZE - 6380W

MODULE SPECIFICATION

MODEL	HANWHA Q CELLS Q PEAK DUO BLK ML-G10+ 405 (405W)
MODULE POWER @ STC	405 W
OPEN CIRCUIT VOLTAGE;Voc	45.34 V
MAX POWER VOLTAGE;Vmp	37.39 V
SHORT CIRCUIT CURRENT;Isc	11.17 A
MAX POWER CURRENT;ImP	10.83 A

MICRO INVERTER SPECIFICATIONS

MODEL	ENPHASE IQSPLUS-72-24S (240V)
POWER RATING	290W
MAX OUTPUT CURRENT	1.21A
CEC WEIGHTED EFFICIENCY	97%
MAX NO OF MICRO INVERTERS/BRANCH	13
MAX DC VOLTAGE	60V

VOLTAGE DROP CALCULATIONS

Select Material	Cu
Select Wire Size	8
Select Conduit Type	PVC
Select Voltage & Phase	240 1-phase
Enter Distance to Load (ft)	20
Enter Load (Amps)	26.62
OUTPUTS	
Voltage Drop (Volts)	0.83
% Voltage Drop	0.35

WIRE SIZE CALCULATIONS

TAG 1: (AC)
REQUIRED CONDUCTOR AMPACITY($1.21 \times 11 \times 1.25$)
CORRECTED AMPACITY CALCULATION($0.87 \times 1 \times 30$)
 $16.64 \text{ A} < 26.1 \text{ A}$
TAG 2: (AC)
REQUIRED CONDUCTOR AMPACITY($1.21 \times 11 \times 1.25$)
CORRECTED AMPACITY CALCULATION($0.87 \times 0.8 \times 40$)
 $16.64 \text{ A} < 27.84 \text{ A}$
TAG 3 & 4: (AC)
REQUIRED CONDUCTOR AMPACITY($1.21 \times 22 \times 1.25$)
CORRECTED AMPACITY CALCULATION($0.87 \times 1 \times 55$)
 $33.27 \text{ A} < 47.85 \text{ A}$

AC WIRE SIZING CALCULATIONS BASED ON FOLLOWING EQUATIONS

REQUIRED CONDUCTOR AMPACITY:
INVERTER OUTPUT CURRENT * # OF INVERTERS = MAX CURRENT PER 690.4(A)(1)(e) * 125%
CORRECTED AMPACITY CALCULATIONS:
DEANTED CONDUCTOR AMPACITY PER 690.8(B)(2) = AMPACITY * TEMPERATURE DERATE FACTOR * CONDUIT FILL DERATE
DEANTED CONDUCTOR AMPACITY CHECK: MAX CURRENT PER 690.8(B)(1) < DEANTED CONDUCTOR AMPACITY

CUSTOMER INFORMATION **CONTRACTOR INFORMATION**

NAME: CATHERINE GARFIELD LAGARE	NAME: NH-COUNTY SULLIVAN
ADDRESS: 147 MAIN ST, MERIDEN,	
NH 03770	
43.549505, -72.264558	
APN: 10175-102-00018-00	
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AHU: NH-COUNTY SULLIVAN	

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DRAFTED BY: B.PATIL
QC'D BY: H.ASHI
SCALE: AS NOTED
PAPER SIZE: 17"X11"
DATE: 05/16/2023 SHEET: E-03

O ILLUMINE I

ELECTRICAL CALCULATIONS
DATE: 05/16/2023

ELECTRICAL NOTES

ALLOWABLE BACKFEED:
MAIN PANEL RATING = 200 A
MAIN BREAKER RATING = 200 A

1. CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT PER NEC 310.10(D).
 2. CONDUCTORS EXPOSED TO WET LOCATIONS SHALL BE SUITABLE FOR USE IN WET LOCATIONS PER NEC 310.10(C).
 3. MAXIMUM DC/AC VOLTAGE DROP SHALL BE NO MORE THAN 2%.
 4. ALL CONDUCTORS SHALL BE IN CONDUIT UNLESS OTHERWISE NOTED.
 5. BREAKER/FUSE SIZES PER NEC 240.
 6. AC EQUIPMENT GROUNDING CONDUCTOR SIZED PER NEC 250.122.
 7. THE AMBIENT TEMPERATURE CORRECTION FACTOR IS BASED ON NEC 690.31(A).
 8. THE AMBIENT TEMPERATURE ADJUSTMENT FACTOR IS BASED ON NEC 310.15(B)(1).
 9. MAX SYSTEM VOLTAGE CORRECTION IS PER NEC 690.7.
 10. CONDUCTORS ARE SIZED PER NEC TABLE 310.16.
- INVERTER OVERCURRENT PROTECTION:**
INVERTER OVERCURRENT PROTECTION = (MICROINVERTER O/P CURRENT * # OF MICROINVERTER * CONTINUOUS LOAD(1.25))
 $= (1.21 \times 22 \times 1.25)$
 $= 33.28 \text{ A}$
 $\bullet 40 \text{ A} \geq 33.28 \text{ A}$
- PV BREAKER SIZE / FUSE SIZE**
TOTAL REQUIRED PV BREAKER SIZE / FUSE SIZE = 40 A PV BREAKER

WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON BOTH LINE AND LOAD SIDE MAY BE ENERGIZED IN THE OPEN POSITION

INSTALLED ON: AC DISCONNECT, LOAD CENTERS, COMBINE PANELS, POINT OF INTERCONNECTION
APPLICABLE CODE(S): NEC 690.13(B)

DEDICATED PHOTOVOLTAIC SYSTEM
COMBINE PAN. NO LOAD SHALL BE
ADDED TO THIS PANEL

INSTALLED ON: COMBINE PANEL

SOLAR PV SYSTEM EQUIPPED
WITH RAPID SHUTDOWN



INSTALLED ON: WITHIN 3 FT OF SERVICE DISCONNECTING MEANS, MIN 3/8" BLACK TEXT ON YELLOW BACKGROUND & 3/16" BLACK TEXT ON WHITE BACKGROUND.

APPLICABLE CODE(S): NEC 690.5(c)(2)

RAPID SHUTDOWN
SWITCH FOR SOLAR PV
SYSTEM

INSTALLED ON: RAPID SHUTDOWN SWITCH
APPLICABLE CODE(S): NEC 690.5(c)(2)

PHOTOVOLTAIC SYSTEM AC DISCONNECT
RATED AT OPERATING CURRENT 1 26.62 AMPS AC
AC NOMINAL OPERATING VOLTAGE 240 VAC

INSTALLED ON: AC DISCONNECT(S), POINT OF
INTERCONNECTION.
APPLICABLE CODE(S): NEC 690.54

WARNING
TRI POWER SOURCE SECOND
SOURCE IS PHOTOVOLTAIC
SYSTEM

INSTALLED ON: POINT OF INTERCONNECTION
APPLICABLE CODE(S): NEC 705.12(C)

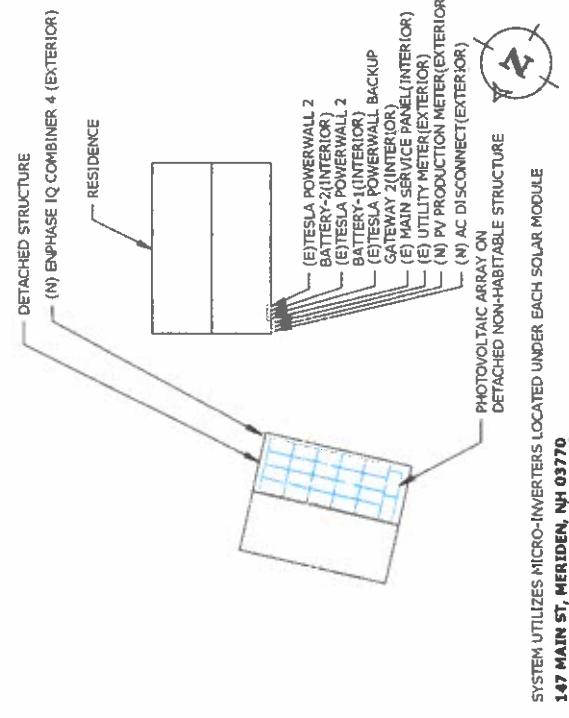
WARNING
POWER SOURCE OUTPUT
CONNECTION
DO NOT RELOCATE THIS
OVER-CURRENT DEVICE

INSTALLED ON: POINT OF INTERCONNECTION
APPLICABLE CODE(S): NEC 705.12(A)

CAUTION: MULTIPLE SOURCES OF POWER



POWER TO THIS BUILDING IS ALSO
SUPPLIED FROM THE FOLLOWING
SOURCES WITH DISCONNECTS LOCATED
AS SHOWN



NOTES

1. PLACARDS SHALL MEET THE REQUIREMENTS OF ARTICLES 690 AND 705, UNLESS OTHERWISE SPECIFIED PER LOCAL AHJ REQUIREMENTS.
2. PLACARDS SHALL MEET THE REQUIREMENTS OF SECTION 110.21(B) AS REQUIRED AND SHALL COMPLY WITH ANSI Z235.4-1011, PRODUCT SAFETY SIGNS AND LABELS.
3. PLACARDS SHALL BE PERMANENTLY ATTACHED TO THE EQUIPMENT OR WIRING METHOD.
4. PLACARDS SHALL BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED AND SHALL BE HANDWRITTEN.
5. PLACARDS SHALL NOT COVER EXISTING MANUFACTURER LABELS.

CUSTOMER INFORMATION

CONTRACTOR INFORMATION

NAME : CATHERINE GARFIELD LAGARE
ADDRESS: 147 MAIN ST, MERIDEN,
NH 03770
43.S49505,-72.264458
APN 10175-102-00018-00
UTILITY: LIBERTY UTILITIES
APN: NH-COUNTY SULLIVAN

DRAWING INFORMATION

PRIN NUMBER: SY5-77884 REV: A
DRAFTED BY: B. PATTI
CHECKED BY: H. ABHI
SCALE: AS NOTED
PAPER SIZE: 17 X 11"

ILLUMINE I
PLACARDS
DATE: 05/16/2023 SHEET: PL-01

